



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION**Utility Address:** 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR**Title:** CONTROLLER**Office Address:**

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012**Fax Number:** (715) 423 - 2381**E-mail Address:** gary.flugaur@wrwwlc.com

Individual or firm, if other than utility employee, preparing this report:

Name: NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: MR MAURICE J. MATHEWS**Title:** COMMISSION PRESIDENT**Office Address:**

221-16TH ST. SO.

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6300**Fax Number:** (715) 423 - 2831**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE & CO., LLP**Title:****Office Address:** VIRCHOW, KRAUSE & CO., LLP

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 249 - 8532**Fax Number:** (608) 249 - 6622**E-mail Address:** cpa@virchowkrause.com**Date of most recent audit report:** 5/5/2000**Period covered by most recent audit:** 01/01/99 TO 12/31/99

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH**Title:** ELECTRICAL ENGINEER**Office Address:**

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013**Fax Number:** (715) 423 - 2831**E-mail Address:** greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT**Title:** WATER SUPERINTENDENT**Office Address:**

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045**Fax Number:** (715) 423 - 2831**E-mail Address:** jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON**Title:** GENERAL MANAGER**Office Address:**

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323**Fax Number:** (715) 423 - 2831**E-mail Address:** RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICHARD C. BARDEN**Title:** LINE SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9023**Fax Number:** (715) 423 - 2831**E-mail Address:** dick.barden@wrwwlc.com

Name: MRS MARY A. ROTHERMEL**Title:** OFFICE MANAGER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9042

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION**Fax Number:** (715) 423 - 2831

Names of members of utility commission/committee:MRS FRAN BAILEY-GOKEY, COMMISSIONER
MR DONALD J. DREWISKE, COMMISSIONER
MR MAURICE J. MATHEWS, COMMISSIONER
MR DENNIS F. POLACH, COMMISSIONER
MR RANDY F. ROBERSON, COMMISSIONER

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	15,299,323	14,316,700	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	11,999,003	10,856,481	2
Depreciation Expense (403)	1,261,735	1,206,315	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	927,623	868,425	5
Total Operating Expenses	14,188,361	12,931,221	
Net Operating Income	1,110,962	1,385,479	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,110,962	1,385,479	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	4,523	(724)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	499,281	368,064	10
Miscellaneous Nonoperating Income (421)	5,483	580	11
Total Other Income	509,287	367,920	
Total Income	1,620,249	1,753,399	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	1,346	13
Total Miscellaneous Income Deductions	0	1,346	
Income Before Interest Charges	1,620,249	1,752,053	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	237	235	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	191	1,034	17
Other Interest Expense (431)	1,912	1,479	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	2,340	2,748	
Net Income	1,617,909	1,749,305	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	28,695,563	26,951,258	20
Balance Transferred from Income (433)	1,617,909	1,749,305	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	11,000	5,000	25
Total Unappropriated Earned Surplus End of Year (216)	30,302,472	28,695,563	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
FROM INVESTMENTS - ELECTRIC & WATER	499,281	5
Total (Acct. 419):	499,281	
Miscellaneous Nonoperating Income (421):		
SALE OF TIMBER	5,483	6
Total (Acct. 421):	5,483	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
UTILITY CONTRIBUTION TO CITY CHRISTMAS DECORATION PROGRAM	11,000	12
Total (Acct. 439)--Debit:	11,000	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	5,316	65,522			70,838	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	1,324	31,364			32,688	3
Materials	3,036	24,305			27,341	4
Taxes	86	1,902			1,988	5
Other (list by major classes):						
INSURANCE	84	1,231			1,315	6
TRANSPORTATION	116	2,867			2,983	7
Total costs and expenses	4,646	61,669	0	0	66,315	
Net income (or loss)	670	3,853	0	0	4,523	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,106,105	12,193,218	0	0	15,299,323	1
Less: interdepartmental sales	3,682	81,902	0	0	85,584	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,825	33,595			37,420	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE						0 6
Revenues subject to Wisconsin Remainder Assessment	3,098,598	12,077,721	0	0	15,176,319	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	571,609	152,163	723,772	1
Electric operating expenses	671,519	178,760	850,279	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	25,765	6,923	32,688	6
Other nonutility expenses			0	7
Water utility plant accounts	75,084	19,988	95,072	8
Electric utility plant accounts	269,693	71,793	341,486	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	31,073	8,272	39,345	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	440,385	(440,385)	0	18
All other accounts	9,341	2,486	11,827	19
Total Payroll	2,094,469	0	2,094,469	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	46,851,793	44,752,644	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	15,444,044	14,479,401	2
Net Utility Plant	31,407,749	30,273,243	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	31,457,038	30,322,532	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,762	2,762	8
Special Funds (125-128)	6,080,472	5,365,631	9
Total Other Property and Investments	6,083,234	5,368,393	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	(41,906)	151,934	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	650	650	12
Temporary Cash Investments (136)	2,264,760	2,507,112	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,211,316	1,111,257	15
Other Accounts Receivable (143)	311,994	324,920	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	284,210	350,490	18
Materials and Supplies (151-163)	725,426	685,115	19
Prepayments (165)	98,731	86,839	20
Interest and Dividends Receivable (171)	51,998	42,731	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	4,907,179	5,261,048	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	237	24
Other Deferred Debits (182-186)	206,744	150,782	25
Total Deferred Debits	206,744	151,019	
Total Assets and Other Debits	42,654,195	41,102,992	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,685,446	1,647,544	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	30,302,472	28,695,563	28
Total Proprietary Capital	31,987,918	30,343,107	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	0	11,160	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	0	11,160	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	839,283	1,066,370	33
Payables to Municipality (233)	303,859	346,780	34
Customer Deposits (235)	30,844	34,385	35
Taxes Accrued (236)	727,349	681,857	36
Interest Accrued (237)	8,821	8,133	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	62,929	42,631	40
Miscellaneous Current and Accrued Liabilities (242)	556,846	567,646	41
Total Current and Accrued Liabilities	2,529,931	2,747,802	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)		832	43
Other Deferred Credits (253)	47,522	50,414	44
Total Deferred Credits	47,522	51,246	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	8,088,824	7,949,677	49
Total Liabilities and Other Credits	42,654,195	41,102,992	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	22,485,411	0	0	24,184,806	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	40,227			500	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	53,116			87,733	7
Total Utility Plant	22,578,754	0	0	24,273,039	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	5,137,521	0	0	10,306,523	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	5,137,521	0	0	10,306,523	
Net Utility Plant	17,441,233	0	0	13,966,516	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	4,755,474	9,723,927			14,479,401	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	434,178	827,557			1,261,735	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	24,517				24,517	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	20,462	94,444			114,906	9
Salvage	464	55,947			56,411	10
Other credits (specify):						11
					0	12
Total credits	479,621	977,948	0	0	1,457,569	13
Debits during year						14
Book cost of plant retired	81,566	344,274			425,840	15
Cost of removal	16,008	51,078			67,086	16
Other debits (specify):						17
					0	18
Total debits	97,574	395,352	0	0	492,926	19
Balance End of Year	5,137,521	10,306,523	0	0	15,444,044	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			605,141	68	605,209	558,453	3
Total Electric Utility					605,209	558,453	

Account	Total End of Year	Amount Prior Year	
Electric utility total	605,209	558,453	1
Water utility (154)	120,217	126,662	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	725,426	685,115	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
4'93 GENERAL OBLIGATION REFUNDING NOTE	237	181	0	1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE	0	181	0	2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,647,544	1
Changes during year (explain):		
CONTRIBUTIONS IN AID OF CONSTURCTION-PAID BY THE MUNICIPALITY	37,902	2
Balance end of year	1,685,446	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0 1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
GENERAL OBLIGATION REFUNDING NOTE	04/01/1993	06/01/2000	3.53%	0	1
Total for Account 223				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	681,857	1
Accruals:		
Charged water department expense	410,298	2
Charged electric department expense	517,324	3
Charged sewer department expense	11,048	4
Other (explain):		
NONE		5
Total Accruals and other credits	938,670	
Taxes paid during year:		
County, state and local taxes	681,857	6
Social Security taxes	135,297	7
PSC Remainder Assessment	17,778	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	58,246	9
Total payments and other debits	893,178	
Balance end of year	727,349	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	38	191	229	0	2
Subtotal	38	191	229	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	8,095	1,912	1,186	8,821	4
Subtotal	8,095	1,912	1,186	8,821	
Total	8,133	2,103	1,415	8,821	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,406,907	3,542,770	0	0	0	7,949,677	1
Add credits during year:							
For Services	9,680					9,680	2
For Mains	1,022					1,022	3
Other (specify):							
REMOTE METERS	5,255					5,255	4
ELECTRIC ADDITIONS		123,190				123,190	5
Deduct charges (specify):							
NONE						0	6
Balance End of Year	4,422,864	3,665,960	0	0	0	8,088,824	
Amount of federal and state grants in aid received for utility construction included in End of Year totals							0 7

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE COMPANY STOCK	2,700	2
RESCO STOCK	62	3
Total (Acct. 124):	2,762	
Sinking Funds (125):		
INFORMATION PROCESSING/OPERATIONAL AUDIT FUND	50,423	4
Total (Acct. 125):	50,423	
Depreciation Fund (126):		
ELECTRIC UTILITY - TEMPORARY INVESTMENT	5,408,150	5
WATER UTILITY - TEMPORARY INVESTMENT	621,824	6
Total (Acct. 126):	6,029,974	
Other Special Funds (128):		
UPS DEPOSIT	75	7
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	190,568	11
Electric	1,020,748	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,211,316	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	210,706	15
Merchandising, jobbing and contract work	100,180	16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
NONE		17
OTHER WORK -IN-PROGRESS	1,108	18
Total (Acct. 143):	311,994	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	51,347	19
WATER BILLS ON TAX ROLL	11,019	20
ELECTRIC & WATER SERVICE	100,870	21
FEE FOR SEWER COLLECTIONS	120,974	22
Total (Acct. 145):	284,210	
Prepayments (165):		
INSURANCE	1,204	23
POSTAGE	6,196	24
WORKER'S COMPENSATION INSURANCE	3,302	25
PUBLIC LIABILITY INSURANCE	3,581	26
PSC REMAINDER ASSESSMENT	19,567	27
WI GORSS RECEIPTS TAX	64,071	28
AUDIT EXPENSE	810	29
Total (Acct. 165):	98,731	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	678	31
WATER	18,969	32
Total (Acct. 183):	19,647	
Clearing Accounts (184):		
PAYROLL	(36,082)	33
Total (Acct. 184):	(36,082)	
Temporary Facilities (185):		
NONE		34
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		35
LIGHT BULB REBATES	12,471	36
WATER CONSERVATION PROGRAM	3,189	37
ENERGY AUDITS	5,683	38

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Miscellaneous Deferred Debits (186):		
COMMERCIAL CONSERVATION REBATES	201,836	39
Total (Acct. 186):	223,179	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	303,859	40
Total (Acct. 233):	303,859	
Other Deferred Credits (253):		
WATER BILLS ADDED TO TAX ROLL	286	41
PUBLIC BENEFITS	47,236	42
Total (Acct. 253):	47,522	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	22,003,549	23,615,469	0	0	45,619,018	1
Materials and Supplies	123,439	581,831	0	0	705,270	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	4,946,497	10,015,225	0	0	14,961,722	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	4,414,885	3,604,365	0	0	8,019,250	6
Other (specify):						
NONE					0	7
Average Net Rate Base	12,765,606	10,577,710	0	0	23,343,316	
Net Operating Income	784,015	326,947	0	0	1,110,962	8
Net Operating Income as a percent of						
Average Net Rate Base	6.14%	3.09%	N/A	N/A	4.76%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,666,495	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	29,499,017	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	31,165,512	
Net Income		
Net Income	1,617,909	5
Percent Return on Proprietary Capital	5.19%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Acct.(186) All items are an accounting method for tracking costs until requesting PSC authorization to amortize or conduct a rate study to include them.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

August 23, 2001

Mr. Gary L. Flugaur, Controller
Wisconsin Rapids Waterworks & Light
221-16th Street South
P.O. Box 399
Wisconsin Rapids, WI 54495-0399

2000 Analytical Review DWCCA-6700-ELE

Dear Mr. Flugaur:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. On Page W-17, the schedule note indicates that assessments for main additions "are done on the same basis as explained in 1999's report." Please refer to Page i, of the annual report, Rule No. 3 which indicates that reports should stand alone and not refer to reports of prior years. Please follow that procedure in the future.
2. On Page W-5, \$1,329 is reported in Account 910, Sales Expense. Please fully explain this amount.
3. During our review, we noted the percent of water losses for your water utility was 17 percent in 1999 and 24 percent in 2000. These losses are in excess of the Wis. Admin. Code § PSC 185.85(4) ceiling of 15 percent for Class AB water utilities. Our objective is to offer our assistance in determining the reason(s) for your high water losses and lend our support to acquire the resources to correct the problem.

Managing water losses is a project that might require some changes in your utility operations, planning and resource allocations. Perhaps you already have a plan or have budgeted resources to reduce your water losses. If so, please send or email us within the next 30 days a copy of your plan and/or information identifying the additional resources dedicated to addressing water losses.

If you do not have a plan, please refer to Attachment A included with this letter. This provides practical steps to address water losses. After consideration of these steps, please send or email us within the next 60 days a copy of a plan to address your water losses. If your utility does not own leak detection equipment, many consultants offer leak detection services. Another resource is the Wisconsin Rural Water Association (WRWA) that offers leak detection assistance to water utilities. You may call WRWA at (715) 344-7778. Commission staff is also available to provide further

FINANCIAL SECTION FOOTNOTES

information or technical advice. If you have questions, please call Peter Feneht who may be reached at (608) 266-5614. Email water loss plans to fenehp@psc.state.wi.us and indicate in your response to the review letter that you have (or will) comply.

4. On Page E-14, We have added "CP-1TOD" to the list of rate schedule numbers for you to use in the future instead of CP-1T-.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 60 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is leegep@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

reply received 10/22/01, ele:

1. \$ in a/c 910 for water conserving showerheads given away and some radio station ads promoting the water utility.

2. Water leak reduction plan (referred to Peter F.)

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	3,069,030	1
Total Sales of Water	3,069,030	
Other Operating Revenues		
Forfeited Discounts (470)	8,653	2
Miscellaneous Service Revenues (471)	1,225	3
Rents from Water Property (472)	8,334	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	18,863	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	37,075	
Total Operating Revenues	3,106,105	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	32,465	8
Pumping Expenses (620-633)	131,311	9
Water Treatment Expenses (640-652)	530,219	10
Transmission and Distribution Expenses (660-678)	290,310	11
Customer Accounts Expenses (901-905)	40,839	12
Sales Expenses (910)	1,329	13
Administrative and General Expenses (920-932)	451,140	14
Total Operation and Maintenance Expenses	1,477,613	
Other Operating Expenses		
Depreciation Expense (403)	434,178	15
Amortization Expense (404-407)		16
Taxes (408)	410,299	17
Total Other Operating Expenses	844,477	
Total Operating Expenses	2,322,090	
NET OPERATING INCOME	784,015	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	2	1	42	2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	1	42	
Metered Sales to General Customers (461)				
Residential	6,871	334,849	1,283,309	4
Commercial	691	226,219	606,156	5
Industrial	25	147,186	315,005	6
Total Metered Sales to General Customers (461)	7,587	708,254	2,204,470	
Private Fire Protection Service (462)	50		41,422	7
Public Fire Protection Service (463)	1		680,164	8
Other Sales to Public Authorities (464)	68	54,676	139,250	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	1,231	3,682	12
Total Sales of Water	7,709	764,162	3,069,030	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	680,164	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	680,164	
Forfeited Discounts (470):		
Customer late payment charges	8,653	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	8,653	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	1,225	7
Total Miscellaneous Service Revenues (471)	1,225	
Rents from Water Property (472):		
COMMUNICATION ANTENNA ON WATER TOWERS	8,334	8
Total Rents from Water Property (472)	8,334	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	18,863	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	18,863	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)	9,076	1
Operation Labor and Expenses (601)	23,265	2
Purchased Water (602)		3
Miscellaneous Expenses (603)	124	4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	32,465	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)	5,779	14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	82,080	17
Pumping Labor and Expenses (624)	17,307	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)		20
Rents (627)		21
Maintenance Supervision and Engineering (630)	21,619	22
Maintenance of Structures and Improvements (631)	293	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	4,233	25
Total Pumping Expenses	131,311	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	8,669	26
Chemicals (641)	51,301	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	438,736	28
Miscellaneous Expenses (643)	288	29
Rents (644)		30
Maintenance Supervision and Engineering (650)	8,669	31
Maintenance of Structures and Improvements (651)	7,639	32
Maintenance of Water Treatment Equipment (652)	14,917	33
Total Water Treatment Expenses	530,219	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	20,943	34
Storage Facilities Expenses (661)	6,783	35
Transmission and Distribution Lines Expenses (662)	82,691	36
Meter Expenses (663)	13,654	37
Customer Installations Expenses (664)	28,333	38
Miscellaneous Expenses (665)	(2,713)	39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	330	43
Maintenance of Transmission and Distribution Mains (673)	87,268	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	26,917	46
Maintenance of Meters (676)	5,180	47
Maintenance of Hydrants (677)	20,924	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	290,310	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	1,085	50
Meter Reading Labor (902)	9,811	51
Customer Records and Collection Expenses (903)	26,118	52
Uncollectible Accounts (904)	3,825	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	40,839	
SALES EXPENSES		
Sales Expenses (910)	1,329	55
Total Sales Expenses	1,329	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	93,455	56
Office Supplies and Expenses (921)	39,154	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	21,432	59
Property Insurance (924)	4,282	60
Injuries and Damages (925)	28,908	61
Employee Pensions and Benefits (926)	209,116	62
Regulatory Commission Expenses (928)	4	63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	18,148	65
Rents (931)		66
Maintenance of General Plant (932)	36,641	67
Total Administrative and General Expenses	451,140	
Total Operation and Maintenance Expenses	1,477,613	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		360,290	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		11,048	2
Net property tax equivalent		349,242	
Social Security		57,741	3
PSC Remainder Assessment		3,316	4
Other (specify): NONE			5
Total tax expense		410,299	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194958				3
County tax rate	mills		5.532704				4
Local tax rate	mills		10.002716				5
School tax rate	mills		9.462947				6
Voc. school tax rate	mills		1.586807				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.780132				10
Less: state credit	mills		1.410536				11
Net tax rate	mills		25.369596				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.002716				14
Combined School Tax Rate	mills		11.049754				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.052470				17
Total Tax Rate	mills		26.780132				18
Ratio of Local and School Tax to Total	dec.		0.786123				19
Total tax net of state credit	mills		25.369596				20
Net Local and School Tax Rate	mills		19.943616				21
Utility Plant, Jan. 1	\$	21,642,520	21,642,520				22
Materials & Supplies	\$	126,662	126,662				23
Subtotal	\$	21,769,182	21,769,182				24
Less: Plant Outside Limits	\$	4,163,254	4,163,254				25
Taxable Assets	\$	17,605,928	17,605,928				26
Assessment Ratio	dec.		1.026100				27
Assessed Value	\$	18,065,443	18,065,443				28
Net Local & School Rate	mills		19.943616				29
Tax Equiv. Computed for Current Year	\$	360,290	360,290				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	360,290					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	221,943		4
Structures and Improvements (311)	1,848	1,100	5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	3,239,936	1,100	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	45,614		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	960,091	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	504,510		22
Water Treatment Equipment (332)	1,165,021	332,902	23
Total Water Treatment Plant	1,669,531	332,902	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	3,602		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			221,943	4
Structures and Improvements (311)			2,948	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,241,036	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)		(45,614)	0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)		45,614	45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	960,091	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)			1,497,923	23
Total Water Treatment Plant	0	0	2,002,433	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			3,602	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	1,723,773		26
Transmission and Distribution Mains (343)	9,930,617	334,407	27
Fire Mains (344)	0		28
Services (345)	977,999	61,021	29
Meters (346)	853,724	74,592	30
Hydrants (348)	1,064,551	74,261	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	14,554,266	544,281	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	69,350		39
Laboratory Equipment (395)	23,760	1,016	40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	136,827	1,016	
Total utility plant in service directly assignable	20,560,651	879,299	
Common Utility Plant Allocated to Water Department	961,037	165,990	46
Total utility plant in service	21,521,688	1,045,289	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			1,723,773	26
Transmission and Distribution Mains (343)	3,184		10,261,840	27
Fire Mains (344)			0	28
Services (345)	226		1,038,794	29
Meters (346)	18,207		910,109	30
Hydrants (348)	6,497		1,132,315	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	28,114	0	15,070,433	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			0	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			0	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			69,350	39
Laboratory Equipment (395)			24,776	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			43,717	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	137,843	
Total utility plant in service directly assignable	28,114	0	21,411,836	
Common Utility Plant Allocated to Water Department	53,452		1,073,575	46
Total utility plant in service	81,566	0	22,485,411	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	2.22%	53	1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	796,886	3.62%	68,765	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	309,561	1.77%	19,763	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,106,447		88,581	
PUMPING PLANT				
Structures and Improvements (321)	46,561	2.50%	10,911	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	206,358	4.42%	17,568	12
Diesel Pumping Equipment (326)	0	4.00%	1,825	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	17,197	4.29%	1,703	15
Total Pumping Plant	270,116		32,007	
WATER TREATMENT PLANT				
Structures and Improvements (331)	261,682	2.50%	12,613	16
Water Treatment Equipment (332)	539,309	3.24%	43,140	17
Total Water Treatment Plant	800,991		55,753	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	108,413	2.10%	36,199	19
Transmission and Distribution Mains (343)	1,206,138	1.04%	116,001	20
Fire Mains (344)	0			21
Services (345)	299,013	2.20%	22,185	22
Meters (346)	327,332	5.56%	49,035	23
Hydrants (348)	147,235	1.75%	19,223	24
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,088,131		242,643	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					53	1
312					0	2
313					0	3
314					865,651	4
315					0	5
316					329,324	6
317					0	7
	0	0	0	0	1,195,028	
321					57,472	8
322					0	9
323					0	10
324					0	11
325					223,926	12
326					1,825	13
327					0	14
328					18,900	15
	0	0	0	0	302,123	
331					274,295	16
332		10,000			572,449	17
	0	10,000	0	0	846,744	
341					0	18
342					144,612	19
343	3,184	300	(348)		1,318,307	20
344					0	21
345	226		(262)		320,710	22
346	18,207		461		358,621	23
348	6,497	5,708	(657)		153,596	24
349					0	25
	28,114	6,008	(806)	0	2,295,846	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	49,773	5.88%	4,078	31
Laboratory Equipment (395)	9,010	5.88%	1,427	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	9,935	9.09%	3,974	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	68,718		9,479	
Total accum. prov. directly assignable	4,334,403		428,463	
 Common Utility Plant Allocated to Water Department	 421,071		 50,694	 38
 Total accum. prov. for depreciation	 4,755,474		 479,157	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394					53,851	31
395					10,437	32
396					0	33
397					13,909	34
397.1					0	35
398					0	36
399					0	37
	0	0	0	0	78,197	
	28,114	16,008	(806)	0	4,717,938	
	53,452		1,270		419,583	38
	81,566	16,008	464	0	5,137,521	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			87,576	87,576	1
February			80,480	80,480	2
March			76,831	76,831	3
April			73,259	73,259	4
May			86,784	86,784	5
June			85,795	85,795	6
July			96,899	96,899	7
August			91,032	91,032	8
September			78,323	78,323	9
October			80,109	80,109	10
November			63,685	63,685	11
December			67,849	67,849	12
Total for year	0	0	968,622	968,622	
Less: Measured or estimated water used in main flushing and water treatment during year				47,599	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				921,023	16
Less: Water sold				764,162	17
Losses and unaccounted for				156,861	18
Percent unaccounted for to the nearest whole percent (%)				17%	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
We have initiated a leak detection program for our water distribution system using an outside contractor. In the last quarter of 2000 a large water leak was discovered. Some other minor leaks were also discovered and will be repaired.					
Maximum gallons pumped by all methods in any one day during reporting year				4,351	21
Date of maximum: 7/1/2000					22
Cause of maximum:					23
Dry weather - Sprinkling					
Minimum gallons pumped by all methods in any one day during reporting year				1,290	24
Date of minimum: 12/21/2000					25
Total KWH used for pumping for the year				1,545,404	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Identification Number (b)	Intakes			Diameter in inches (e)
		Distance From Shore in feet (c)	Depth Below Surface in feet (d)		
		NONE			

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	9
Year Installed	1978	1947	1997	10
Type	ELECTRIC	OTHER	ELECTRIC	11
Horsepower	50	96	25	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	22
Year Installed	1997	1994	1962	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	50	100	100	25

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1, 2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	9
Year Installed	1996	1962	1995	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	10	8	100	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	22
Year Installed	1962	1996	1996	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	100	50	25	25

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9
Year Installed	1995	1995	1996	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	50	25	50	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	22
Year Installed	1996	1991	1991	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	25	60	25	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	4
Year constructed	1947	1949	1999	5
				6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	7
				8
Elevation difference in feet (See Headnote 3.)	129	0	145	9
				10
Total capacity in gallons	400,000	703,741	2,000,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		4
			5
Year constructed	1947		6
			7
Primary material (earthen, steel, concrete, other)	STEEL		8
			9
Elevation difference in feet (See Headnote 3.)	124		10
Total capacity in gallons	400,000		11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		13
			14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		15
			16
Filters, type (gravity, pressure, other, none)	GRAVITY		17
			18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		19
			20
Is a corrosion control chemical used (yes, no)?	N		21
			22
Is water fluoridated (yes, no)?	Y		23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	18,171	0	440	0	17,731	1
P	D	4.000	0	400			400	2
M	D	6.000	412,989	2,599	475	0	415,113	3
M	D	8.000	130,281	2,714	0	0	132,995	4
M	D	10.000	18,500	0	0	0	18,500	5
A	S	12.000	6,700	0	0	0	6,700	6
M	D	12.000	95,749	4,184	24	0	99,909	7
M	T	12.000	5,309	0	0	0	5,309	8
A	D	14.000	14,569	0	0	0	14,569	9
M	D	14.000	106	0	0	0	106	10
M	T	14.000	526	0	0	0	526	11
M	D	16.000	9,599	0	0	0	9,599	12
M	T	16.000	13,515	0	0	0	13,515	13
M	S	20.000	5,200	0	0	0	5,200	14
M	T	20.000	4,012	0	0	0	4,012	15
M	T	24.000	620	0	0	0	620	16
Total Within Municipality			735,846	9,897	939	0	744,804	
M	S	12.000	2,500	0	0	0	2,500	17
M	S	14.000	73	0	0	0	73	18
A	S	16.000	15,100	0	0	0	15,100	19
M	S	16.000	1,215	0	0	0	1,215	20
M	S	20.000	19,472	0	0	0	19,472	21
M	S	24.000	54	0	0	0	54	22
Total Outside of Municipality			38,414	0	0	0	38,414	
Total Utility			774,260	9,897	939	0	783,218	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,923	0	13	0	3,910		1
M	1.000	705	85	0	0	790		2
M	1.250	34	0	1	0	33		3
M	1.500	164	16	0	0	180		4
M	2.000	123	0	0	0	123		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	14	0	0	0	14		8
M	6.000	22	0	0	0	22		9
M	8.000	16	2	0	0	18		10
M	12.000	2	0	0	0	2		11
Total Utility		5,011	103	14	0	5,100	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,556	216	155	3	7,620	222	1
0.750	19	0	1	0	18	1	2
1.000	255	36	10	(2)	279	10	3
1.250	1	0	0	0	1	0	4
1.500	106	12	2	(2)	114	3	5
2.000	79	0	0	2	81	3	6
3.000	53	16	8	(1)	60	15	7
4.000	14	2	1	0	15	2	8
6.000	2	0	0	0	2	2	9
Total:	8,085	282	177	0	8,190	258	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,056	426	2	10	1	125	7,620	1
0.750	8	9	1	0	0	0	18	2
1.000	86	151	1	12	2	27	279	3
1.250	0	1	0	0	0	0	1	4
1.500	5	70	2	16	0	21	114	5
2.000	0	48	4	21	0	8	81	6
3.000	0	18	5	21	1	15	60	7
4.000	0	4	7	4	0	0	15	8
6.000	0	0	2	0	0	0	2	9
Total:	7,155	727	24	84	4	196	8,190	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	878	21	11		888	2
Total Fire Hydrants	878	21	11	0	888	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year: 126

Number of distribution system valves end of year: 3,058

Number of distribution valves operated during year: 265

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Acct.(631) Decrease is due to no repairs or additions as were done in 1999.

Acct.(633) Decrease is due to repairs done to pumping equipment as was done in 1999.

Acct.(642) Increase is due to an accounting change in which most expenses were not charged to Miscellaneous Expenses as requested by one of our Commissioners and additional charges from the City Wastewater Treatment Commission for treating our wastewater from our Filter Plant operation.

Acct.(643) Decrease is due to accounting change as explained in previous note.

Acct.(662) Increase is due to accounting change as explained in previous note.

Acct.(665) Decrease is due to accounting change as explained in previous note.

Water Utility Plant in Service (Page W-08)

Self-explanatory transfer from acct. (323) to (326) for better categorization of items.

Acct.(332) We replaced one of our accelators in the water filtration plant.

Allocation of Common Plant are based on historic studies and have been in place for many years with PSC approval I assume.

Water Mains (Page W-17)

Additions were financed using Federal Fund monies from revenues of the Water Utility.

Assessments are done on the same basis as explained in 1999's report.

Water Services (Page W-18)

Services are assessed on a (3) year average installed cost basis.

Services assessed to property owners if 1" or lower as explained above. Larger than 1" are billed based on actual installed costs.

Hydrants and Distribution System Valves (Page W-20)

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them we have not started a formal program for this project.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	11,887,290	1
Total Sales of Electricity	11,887,290	
Other Operating Revenues		
Forfeited Discounts (450)	37,935	2
Miscellaneous Service Revenues (451)	3,400	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	262,724	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,869	7
Total Other Operating Revenues	305,928	
Total Operating Revenues	12,193,218	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	8,526,137	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	796,442	10
Customer Accounts Expenses (901-905)	407,987	11
Sales Expenses (911-916)	3,617	12
Administrative and General Expenses (920-932)	787,207	13
Total Operation and Maintenance Expenses	10,521,390	
Other Expenses		
Depreciation Expense (403)	827,557	14
Amortization Expense (404-407)		15
Taxes (408)	517,324	16
Total Other Expenses	1,344,881	
Total Operating Expenses	11,866,271	
NET OPERATING INCOME	326,947	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	37,935	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	37,935	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	3,400	3
Total Miscellaneous Service Revenues (451)	3,400	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT CHARGES	60,028	5
WI PUBLIC SERVICE CORP.-LEASE AGREEMENT	110,256	6
ALLIANT ENERGY-LEASE AGREEMENT	92,440	7
Total Rent from Electric Property (454)	262,724	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	1,869	9
Total Other Electric Revenues (456)	1,869	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	8,526,137	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	8,526,137	
Total Power Production Expenses	8,526,137	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	35,335	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)	0	51
Station Expenses (582)	42,231	52
Overhead Line Expenses (583)	36,766	53
Underground Line Expenses (584)	38,586	54
Street Lighting and Signal System Expenses (585)	4,222	55
Meter Expenses (586)	33,602	56
Customer Installations Expenses (587)	26,644	57
Miscellaneous Distribution Expenses (588)	(526)	58
Rents (589)	214	59
Maintenance Supervision and Engineering (590)	35,334	60
Maintenance of Structures (591)	22	61
Maintenance of Station Equipment (592)	6,544	62
Maintenance of Overhead Lines (593)	372,873	63
Maintenance of Underground Lines (594)	58,610	64
Maintenance of Line Transformers (595)	2,424	65
Maintenance of Street Lighting and Signal Systems (596)	92,200	66
Maintenance of Meters (597)	4,823	67
Maintenance of Miscellaneous Distribution Plant (598)	6,538	68
Total Distribution Expenses	796,442	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	11,759	69
Meter Reading Expenses (902)	100,944	70
Customer Records and Collection Expenses (903)	261,689	71
Uncollectible Accounts (904)	33,595	72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	407,987	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	3,617	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	<u>3,617</u>	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	107,739	78
Office Supplies and Expenses (921)	44,929	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	165,496	81
Property Insurance (924)	4,829	82
Injuries and Damages (925)	35,686	83
Employee Pensions and Benefits (926)	364,412	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	23,509	86
Miscellaneous General Expenses (930)	43,970	87
Rents (931)		88
Maintenance of General Plant (932)	43,655	89
Total Administrative and General Expenses	<u>787,207</u>	
Total Operation and Maintenance Expenses	<u><u>10,521,390</u></u>	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		367,045	1
Social Security		77,570	2
Wisconsin Gross Receipts Tax		58,246	3
PSC Remainder Assessment		14,463	4
Other (specify): NONE			5
Total tax expense		517,324	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194958				3
County tax rate	mills		5.532704				4
Local tax rate	mills		10.002716				5
School tax rate	mills		9.462947				6
Voc. school tax rate	mills		1.586807				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.780132				10
Less: state credit	mills		1.410535				11
Net tax rate	mills		25.369597				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.002716				14
Combined School Tax Rate	mills		11.049754				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.052470				17
Total Tax Rate	mills		26.780132				18
Ratio of Local and School Tax to Total	dec.		0.786123				19
Total tax net of state credit	mills		25.369597				20
Net Local and School Tax Rate	mills		19.943616				21
Utility Plant, Jan. 1	\$	23,110,124	23,110,124				22
Materials & Supplies	\$	558,453	558,453				23
Subtotal	\$	23,668,577	23,668,577				24
Less: Plant Outside Limits	\$	5,732,597	5,732,597				25
Taxable Assets	\$	17,935,980	17,935,980				26
Assessment Ratio	dec.		1.026100				27
Assessed Value	\$	18,404,109	18,404,109				28
Net Local & School Rate	mills		19.943616				29
Tax Equiv. Computed for Current Year	\$	367,044	367,044				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	367,045					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	3,981,106	63,215	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,225,049	108,691	38
Overhead Conductors and Devices (365)	2,994,912	165,325	39
Underground Conduit (366)	525,277	69,642	40
Underground Conductors and Devices (367)	2,682,472	289,063	41
Line Transformers (368)	2,609,325	109,680	42
Services (369)	1,510,277	109,001	43
Meters (370)	1,067,417	36,695	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	2,932,740	117,550	47
Total Distribution Plant	20,719,422	1,068,862	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	94,659		54
Laboratory Equipment (395)	41,747		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)			4,044,321 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	22,293		2,311,447 38
Overhead Conductors and Devices (365)	32,280		3,127,957 39
Underground Conduit (366)	848		594,071 40
Underground Conductors and Devices (367)	17,727		2,953,808 41
Line Transformers (368)	9,713		2,709,292 42
Services (369)	5,323		1,613,955 43
Meters (370)	8,035		1,096,077 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	76,624		2,973,666 47
Total Distribution Plant	172,843	0	21,615,441
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			94,659 54
Laboratory Equipment (395)			41,747 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	136,406	0	
Total utility plant in service directly assignable	20,855,828	1,068,862	
<u>Common Utility Plant Allocated to Electric Department</u>	<u>2,190,304</u>	<u>414,086</u>	60
Total utility plant in service	23,046,132	1,482,948	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	136,406
Total utility plant in service directly assignable	172,843	0	21,751,847
Common Utility Plant Allocated to Electric Department	171,431		2,432,959 60
Total utility plant in service	344,274	0	24,184,806

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	39,898	2.22%	2,708	27
Station Equipment (362)	1,683,130	3.03%	121,585	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,306,164	3.70%	83,925	30
Overhead Conductors and Devices (365)	1,513,671	4.20%	128,580	31
Underground Conduit (366)	150,018	2.50%	13,992	32
Underground Conductors and Devices (367)	1,030,238	3.89%	109,626	33
Line Transformers (368)	1,064,224	2.71%	72,067	34
Services (369)	662,767	4.57%	71,389	35
Meters (370)	375,501	3.39%	36,671	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	881,339	4.50%	132,894	39
Total Distribution Plant	8,706,950		773,437	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	85,349	6.67%	6,314	45
Laboratory Equipment (395)	16,291	5.88%	2,455	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	6.67%		48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	101,640		8,769	
Total accum. prov. directly assignable	8,808,590		782,206	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					42,606	27
362					1,804,715	28
363					0	29
364	22,293	15,882	19,199		1,371,113	30
365	32,280	17,028	1,966	(6)	1,594,903	31
366	848				163,162	32
367	17,727		104		1,122,241	33
368	9,713				1,126,578	34
369	5,323	7,617	571		721,787	35
370	8,035		73		404,210	36
371					0	37
372					0	38
373	76,624	10,551	23,317		950,375	39
	172,843	51,078	45,230	(6)	9,301,690	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					91,663	45
395					18,746	46
396					0	47
397					0	48
398					0	49
399					0	50
	0	0	0	0	110,409	
	172,843	51,078	45,230	(6)	9,412,099	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	915,337		139,801	51
Total accum. prov. for depreciation	<u>9,723,927</u>		<u>922,007</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	171,431		10,717		894,424	51
	344,274	51,078	55,947	(6)	10,306,523	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
7.6/13.2KV	3.24	280.23	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	5	3
Total	5	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	26	7
Nonfarm	224	8
Total	250	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	250	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	26,000	Wednesday	01/05/2000	19:00	11,890
February	02	24,000	Wednesday	02/16/2000	19:00	12,340
March	03	23,000	Thursday	03/16/2000	20:00	12,196
April	04	22,000	Thursday	04/20/2000	11:00	11,426
May	05	26,000	Monday	05/08/2000	13:00	12,443
June	06	31,000	Friday	06/09/2000	15:00	12,753
July	07	30,000	Monday	07/10/2000	16:00	14,513
August	08	37,000	Thursday	08/31/2000	17:00	15,052
September	09	27,000	Monday	09/11/2000	17:00	12,413
October	10	23,000	Wednesday	10/25/2000	19:00	12,674
November	11	26,000	Thursday	11/30/2000	18:00	12,697
December	12	29,000	Monday	12/11/2000	18:00	14,814
Total		324,000				155,211

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading Supplier

60 minutes integrated WI PUBLIC SERVICE CORP.(EAST SIDE)

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	11,992	Monday	01/17/2000	18:00	7,314
February	02	11,534	Tuesday	02/01/2000	11:00	6,434
March	03	10,863	Tuesday	03/28/2000	12:00	6,514
April	04	11,139	Monday	04/17/2000	12:00	5,732
May	05	12,614	Monday	05/08/2000	14:00	6,832
June	06	13,826	Friday	06/09/2000	14:00	6,645
July	07	14,420	Thursday	07/13/2000	15:00	7,066
August	08	16,125	Thursday	08/31/2000	15:00	7,498
September	09	13,086	Friday	09/01/2000	11:00	6,294
October	10	11,931	Thursday	10/19/2000	13:00	7,044
November	11	11,842	Wednesday	11/22/2000	18:00	6,708
December	12	12,755	Monday	12/18/2000	18:00	7,010
Total		152,127				81,091

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (WEST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		238,254	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		238,254	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		227,527	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		222	22
Total Used by Company		222	23
Total Sold and Used		227,749	24
Energy Losses:			
Transmission Losses (if applicable)			26
Distribution Losses		10,505	27
Total Energy Losses		10,505	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		4.4092%	29
Total Disposition of Energy		238,254	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL RESIDENTIAL	FG-1	249	2,702	1
RESIDENTIAL	RG-1	10,373	86,974	2
Total Sales for Residential Sales		10,622	89,676	
Commercial & Industrial				
COMBINED LIGHTING & POWER	CG-1	1,462	30,212	3
SMALL POWER	CP-1	114	29,244	4
SMALL POWER TIME-OF-DAY	CP-1T-	4	181	5
LARGE POWER	CP-2	20	18,865	6
LARGE POWER TIME-OF-DAY	CP-3	14	36,806	7
INDUSTRIAL POWER	CP-4	4	17,867	8
INTERDEPARTMENTAL	MP-1	6	1,545	9
Total Sales for Commercial & Industrial		1,624	134,720	
Public Street & Highway Lighting				
STREET & SECURTIY LIGHTING	MS-1	6	3,117	10
ATHLETIC FIELD LIGHTING	MS-2	2	14	11
Total Sales for Public Street & Highway Lighting		8	3,131	
Sales for Resale				
NONE				12
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,254	227,527	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		167,101	(10,888)	156,213	1
		4,968,534	(361,691)	4,606,843	2
0	0	5,135,635	(372,579)	4,763,056	
		1,970,620	(108,393)	1,862,227	3
88,705		1,677,369	(123,118)	1,554,251	4
1,969	954	18,405	(231)	18,174	5
54,737	60,525	974,888	(78,224)	896,664	6
89,758	115,953	1,759,207	(149,615)	1,609,592	7
37,012	63,782	804,790	(69,752)	735,038	8
		88,552	(6,649)	81,903	9
272,181	241,214	7,293,831	(535,982)	6,757,849	
		375,893	(11,783)	364,110	10
		2,312	(37)	2,275	11
0	0	378,205	(11,820)	366,385	
				0	12
0	0	0	0	0	
272,181	241,214	12,807,671	(920,381)	11,887,290	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		ALLIANT ENERGY		/I PUBLIC SERV CORP		1
Point of Delivery		WEST WI RAPIDS SUB		BAKER SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)		FIRM		FIRM		3
Voltage at Which Delivered		44,000		115000.		4
Point of Metering		WEST WI RAPIDS SUB		ACH&HIGH SCH SUBS		5
Total of 12 Monthly Maximum Demands -- kW		152,127		324,000		6
Average load factor		73.0230%		66.4468%		7
Total Cost of Purchased Power		2,821,206		5,704,931		8
Average cost per kWh		0.0348		0.0363		9
On-Peak Hours (if applicable)		7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	3,389	3,926	7,236	6,619	12
	February	3,090	3,344	6,840	5,500	13
	March	3,213	3,301	6,945	5,251	14
	April	2,784	2,948	5,744	5,682	15
	May	3,212	3,619	6,886	5,557	16
	June	3,334	3,311	7,252	5,501	17
	July	3,206	3,861	7,311	7,186	18
	August	3,914	3,584	8,888	6,164	19
	September	2,994	3,301	6,387	6,026	20
	October	3,332	3,712	7,104	5,570	21
	November	3,177	3,532	6,560	6,137	22
	December	3,227	3,783	7,336	7,478	23
	Total kWh (000)	38,872	42,222	84,489	72,671	24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	NONE			1
Unit Identification	NONE			2
Type of Generation				3
kWh Net Generation (000)	0			4
Is Generation Metered or Estimated?				5
Is Exciter & Station Use Metered or Estimated?				6
60-Minute Maximum Demand--kW (est. if not meas.)				7
Date and Hour of Such Maximum Demand				8
Load Factor				9
Maximum Net Generation in Any One Day				10
Date of Such Maximum				11
Number of Hours Generators Operated				12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?				14
Total Production Expenses				15
Cost per kWh of Net Generation (\$)				16
Monthly Net Generation --- kWh (000): January				17
February				18
March				19
April				20
May				21
June				22
July				23
August				24
September				25
October				26
November				27
December				28
Total kWh (000)	0			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				41
Average Cost per Ton (\$)				42
Kind of Coal Used				43
Average BTU per Pound				44
Water Evaporated--Thousands of Pounds				45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant				49
Based on Coal Used Solely in Electric Generation				50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)				53
				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
Total						0

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE	NONE	NONE	0	0			
Total							<u><u>0</u></u>
							1

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total							0	0
							0	0
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SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	17,172	37,000	432	4,080	1,584	7
Dt and Hr of Such Maximum Demand	08/31/2000 17:00	08/31/2000 17:00	08/31/2000 17:00	12/27/2000 18:00	08/31/2000 17:00	8 9
Kwh Output	68,878	134,466	1,597	5,278	5,887	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	2	19
Capacity of Transformers in kVA	5,000	15,000	4,000	2,500	7,500	20
Number of Spare Transformers on Hand	1	0	0	0	0	21
15-Minute Maximum Demand in kW	3,520	13,580		2,109	7,000	22
Dt and Hr of Such Maximum Demand	07/06/2000 14:00	08/31/2000 17:00		06/29/2000 02:00	08/31/2000 17:00	23 24
Kwh Output	8,106	54,340	10,908	2,754	11,248	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	12,816					37
Dt and Hr of Such Maximum Demand	08/31/2000 15:00					38 39
Kwh Output	55,670					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,420	2,819	150,430	1
Acquired during year	220	54	6,150	2
Total	12,640	2,873	156,580	3
Retired during year	46	17	568	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	12,594	2,856	156,012	6
Number end of year accounted for as follows:				7
In customers' use	12,306	2,637	130,474	8
In utility's use	46	2	613	9
Inactive transformers on system				10
Locked meters on customers' premises	31			11
In stock	211	217	24,925	12
Total end of year	12,594	2,856	156,012	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	1	1,820	1
Mercury Vapor	175	842	606,240	2
Mercury Vapor	250	3	4,230	3
Mercury Vapor	400	40	87,200	4
Sodium Vapor	150	460	363,400	5
Sodium Vapor	250	61	81,130	6
Sodium Vapor	400	43	45,150	7
Total		1,450	1,189,170	
Ornamental				
Metal Halide/Halogen	400	1	2,260	8
Mercury Vapor	175	1	720	9
Mercury Vapor	400	74	161,320	10
Sodium Vapor	70	29	11,455	11
Sodium Vapor	150	48	37,920	12
Sodium Vapor	250	569	756,770	13
Sodium Vapor	400	237	248,850	14
Sodium Vapor	1,000	5	24,800	15
Total		964	1,244,095	
Other				
NONE				16
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Acct.(582) Increase is due to change in allocation of our Electrical Engineer's time and \$3,000 spent on battery maintenance at substations.

Acct.(584) Increase is due to increased costs associated with locating underground lines for construction purposes done by outside contractor.

Acct.(586) Decrease is due to retirement of Senior employee having been replaced with new apprentice employee(lower wages).

Acct.(587) Increase is due to accounting change due to request of one of our Commissioners to have no or minimal costs charged to Miscellaneous Expense accounts.

Acct.(588) Decrease is due to same explanation of Acct.(587).

Acct.(592) Decrease is due to no maintenance to Substation transformer as was done in 1999.

Acct.(593) Increase is due to hiring of outside contractor to do tree trimming on a portion of our lines which was not done in 1999.

Acct.(594) Decrease is due to less problems with underground line failures as compared to 1999.

Acct.(596) Increase is due to outside contractor doing work to refurbish steel street light poles(sandblasting and painting).

Acct.(901) Increase is due to accounting change in allocation of Office Managers time.

Acct.(902) Increase is due to training of (2) new meter readers and help in reading meters due to excessive snowfall.

Acct.(903) Use of temporary help and overtime due to implementation of new billing software.

Acct.(904) Increase is due to more accounts being written off and turned over to collection agency.

Acct.(923) Increase is due to use of outside consulting firm to conduct a Cost of Service study and unbundling study. Also used consultants to assist with decision on new electric power purchase contracts.

Acct.(926) Increase is due to substantial increase in premiums for employees health insurance coverage.

Electric Utility Plant in Service (Page E-06)

Acct.(367) additions were the result of routine extensions and the replacement of some underground in some subdivisions.

Acct.(365) additions were the result of routine extensions.

Acct.(364) additions were the result of routine extensions.

Acct.(368) same as above.

Acct.(369) same as above.

Acct.(373) same as above.

Allocation of Common Plant is based on historic studies and have been in place for many years with assumed PSC approval.
